

Talked to Le in Le 7 room (Jan 12, 1967) and
he stated that this well was the beginning of
several 40 acre spaced wells. The purpose
is to overcome the low pump rate of
existing 80 acre wells in the thick portion
of the sands that are being waterflooded.

GHB

FILE NOTATIONS

Entered in NID File

☒

Checked by Chief

PMB

Entered On S R Sheet

☒

Copy NID to Field Office

Location Map Pinned

☒

Approval Letter

en Unit

Card Indexed

☒

Disapproval Letter

IWR for State or Fee Land

☐

COMPLETION DATA:

Date Well Completed

☐

Location Inspected

☐

OW

WW

TA

Bond released

GW

OS

PA

State of Fee Land

☐

LOGS FILED

Driller's Log

Electric Logs (No.) *2*

E

I

E-I

☒

GR

GR-N

Micro

☒

Lat

Mi-L

Sonic

Others

DME
7-15-91

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐OTHER ☐SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

P. O. Box 1971, Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)

At surface

570' PML, 2031' PML (SE NE)

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any)

570'

16. NO. OF ACRES IN LEASE

2480'

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.1369' South
90' West

19. PROPOSED DEPTH

5700'

17. NO. OF ACRES ASSIGNED
TO THIS WELL

20. ROTARY OR CABLE TOOLS

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

GR. 5060'

22. APPROX. DATE WORK WILL START*

7/13/67

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24#	300'	200 sacks
7-7/8"	5-1/2"	14#	5700'	550 sacks

We propose to drill a well to test the Basal Green River Formation, estimated to be 5700'.

Verbal permission to start work on above well obtained from Mr. Chris Schmit, Regional U.S.G.S. Office, Casper, Wyoming by J. B. Despujols, Gulf Oil Corp., per telephone conversation 7/11/67.

APPROVED BY THE UTAH OIL & GAS CONSERVATION BOARD

DATE: July 13, 1967 BY: Paul J. Burchell

The API number assigned this well is 43-047-20260.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Original Signed By
LESTER LEFAVOUR
Lester LeFavourTITLE **Area Production Manager**DATE **7/13/67**

SIGNED _____

(This space for Federal or State office use)

PERMIT NO. _____

APPROVAL DATE _____

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

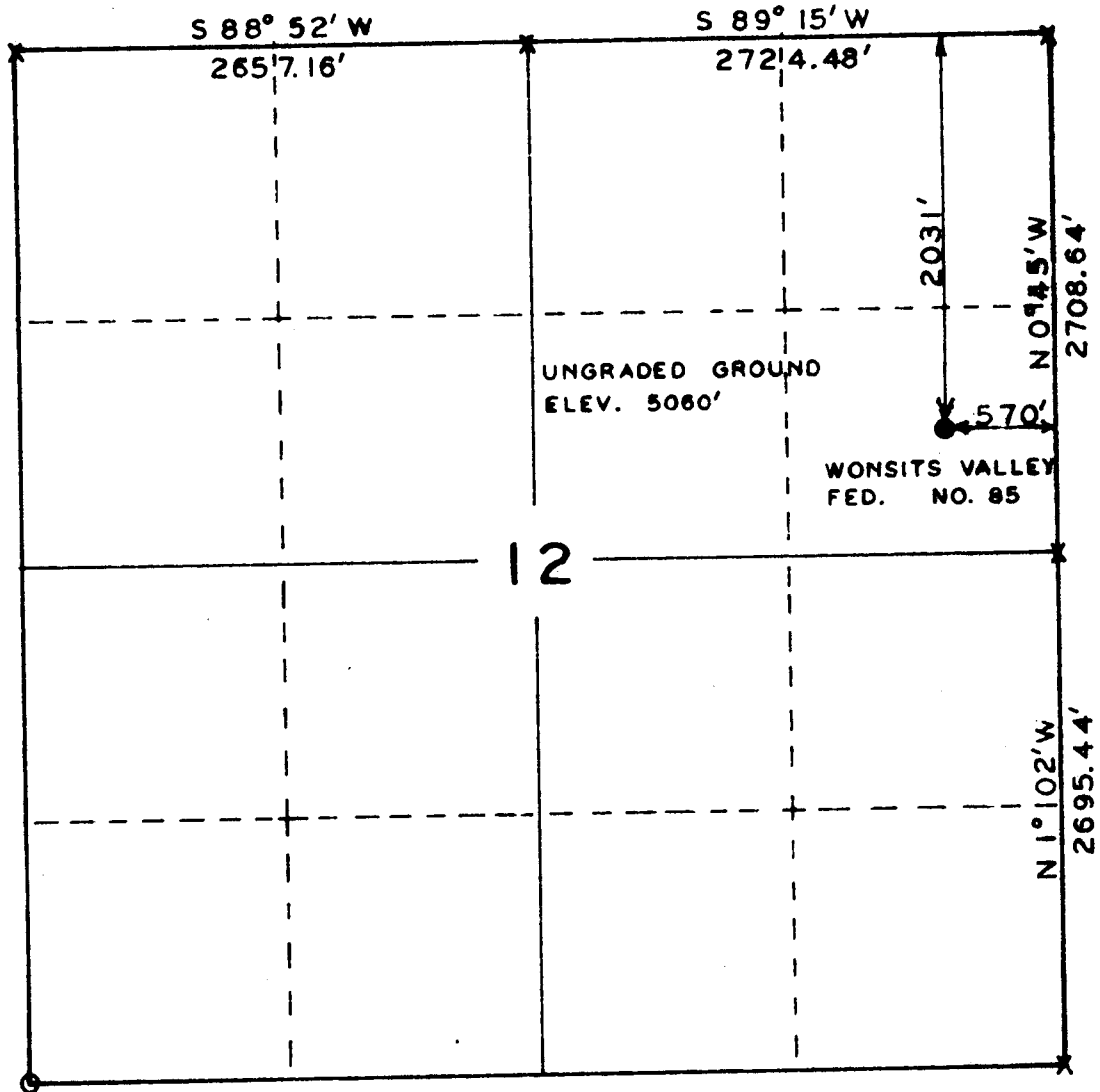
DATE _____

cc: Utah Oil & Gas Commission (2)

Bureau of Indian Affairs
Utah & Ourey Agency
Fort Duchesne, Utah (1)

*See Instructions On Reverse Side

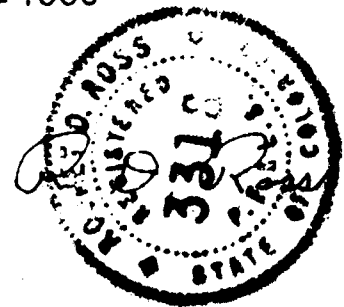
T 8 S, R 21 E, SLB & M



Scale: 1" = 1000'

- X - Corners Located (Brass Cap)
- O - Corners Re-established

BY: ROSS CONSTRUCTION COMPANY
VERNAL, UTAH



PARTY R. D. Ross
S. L. Cooper

SURVEY
GULF OIL CORPORATION
WONSITS VALLEY FEDERAL UNIT NO. 85
LOCATED AS SHOWN IN SEC. 12, T8S, R21E, SLB & M, UTAH COUNTY, UTAH

DATE 6/20/87
REFERENCES 1980
Township Plat
FILE Gulf

WEATHER Clear-Not

FORM OGC-8X

FILE IN QUADRUPLICATE

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION
348 EAST SOUTH TEMPLE
SUITE 301
SALT LAKE CITY, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Wonsits Valley Federal Unit No. 85

Operator Gulf Oil Corporation Address P. O. Box 1971 Phone 235-5783
Casper, Wyoming 82601

Contractor Exeter Drilling Co. Address 1010 Patterson Bldg. Phone 623-5141
Denver, Colorado 80202

Location SE 1/4 NE 1/4 Sec. 12 T. 8 X R. 21 E Uintah County, Utah
S X

Water Sands:

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
From	To	Flow Rate or Head	Fresh or Salty
1. <u>No fresh water encountered during drilling.</u> ✓			
2. _____			
3. _____			
4. _____			
5. _____			

(Continued on reverse side if nec.)

Formation Tops:

Remarks:

- NOTE:
- (a) Upon diminishing supply forms, please inform the Commission,
 - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of form.)
 - (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. U-0000																			
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____																			
2. NAME OF OPERATOR Gulf Oil Corporation		7. UNIT AGREEMENT NAME Wonsits Valley																			
3. ADDRESS OF OPERATOR P. O. Box 1971, Casper, Wyoming 82601		8. FARM OR LEASE NAME Wonsits Valley Federal Unit																			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 570' FEL, 2031' FNL (SE NE) At top prod. interval reported below At total depth		9. WELL NO. 85																			
14. PERMIT NO. _____ DATE ISSUED _____		10. FIELD AND POOL, OR WILDCAT Wonsits-Wonsits Valley																			
15. DATE SPUNDED _____		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 12-88-21E																			
16. DATE T.D. REACHED _____		12. COUNTY OR PARISH Hintah																			
17. DATE COMPL. (Ready to prod.) _____		13. STATE Utah																			
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* GR 5060' KB 5073'		19. ELEV. CASINGHEAD _____																			
20. TOTAL DEPTH, MD & TVD 5625'		21. PLUG, BACK T.D., MD & TVD 5552'																			
22. IF MULTIPLE COMPL., HOW MANY* _____		23. INTERVALS DRILLED BY TD 5625'																			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* F-4 5508' - 5518' F-2 5456' - 5466'		25. WAS DIRECTIONAL SURVEY MADE No																			
26. TYPE ELECTRIC AND OTHER LOGS RUN Microlog, Induction-Electrical Log		27. WAS WELL CORDED No																			
28. CASING RECORD (Report all strings set in well)																					
<table border="1"><thead><tr><th>CASING SIZE</th><th>WEIGHT, LB./FT.</th><th>DEPTH SET (MD)</th><th>HOLE SIZE</th><th>CEMENTING RECORD</th><th>AMOUNT PULLED</th></tr></thead><tbody><tr><td>8-5/8"</td><td>24#</td><td>310</td><td>12-1/4"</td><td>200 sacks</td><td>None</td></tr><tr><td>5-1/2"</td><td>14#</td><td>5617'</td><td>7-7/8"</td><td>225 sacks</td><td>None</td></tr></tbody></table>				CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	8-5/8"	24#	310	12-1/4"	200 sacks	None	5-1/2"	14#	5617'	7-7/8"	225 sacks	None
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			287	64	263	28.9															
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold																					
35. LIST OF ATTACHMENTS																					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																					

SIGNED

ORIGINAL SIGNED BY

J. D. MACKAY

TITLE

Area Engineer

DATE

9/28/67

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion) so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Basal Green River			

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Basal Green River	4772'	
F-5	5393'	
F-1	5432'	
F-2	5450'	
F-4	5507'	
F-5	5551'	
G	5612'	

No Cores or Logs

SEP 28 1965

COPY

348 East South Temple
Suite 301
Salt Lake City, Utah 84111

328-5771

October 27, 1967

Gulf Oil Corporation
P. O. Box 1971
Casper, Wyoming

Re: Well Nos. Wonsits Valley Unit
Federal #85, #86, #87, and #88,
Sec. 12, T. 8 S., R. 21 E.,
Uintah County, Utah.

Gentlemen:

In checking our files, it was noted that you have not as yet reported the water sands encountered while drilling for the above mentioned wells.

Please complete the enclosed Form OGC-8-X and return to this office as soon as possible.

Thank you for your cooperation with respect to this matter.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

**SHARON CAMERON
RECORDS CLERK**

/sc

Encl: Form OGC-8-X

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APR 25 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

DIVISION OF
GAS & MINING

1. ☒ oil well ☐ gas well ☐ other

2. NAME OF OPERATOR

GULF OIL CORPORATION ATTN R.W.HUWALD

3. ADDRESS OF OPERATOR

P O BOX 2619, CASPER, WY 82602 2619

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE:

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Blanket Sundry

SUBSEQUENT REPORT OF:

☐

☐

☐

☐

☐

☐

☐

☐

☐

5. LEASE

U-0806

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Wonsit Valley

8. FARM OR LEASE NAME

Wonsits Valley Unit St/Fed

9. WELL NO.

#85

10. FIELD OR WILDCAT NAME

Wonsits Valley

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

85.21E.12

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDS, AND WD).

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Per conversation between K. S. Aslesen & J. Sparger, on March 27, 1985, Temporary lined work pits will be used for all future casing repair work.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

J.R. Bocer

TITLE

AREA ENGINEER

DATE

APR 19 1985

J.R. BOCKER (This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

<u>Lease Name</u>	<u>Field</u>	<u>Section</u>	<u>Township</u>	<u>Range</u>	<u>County</u>	<u>State</u>
Wonsits Valley Unit #54	Wonsits WV	7	8S	22E	Uintah	UT
Wonsits Valley Unit #55	Wonsits WV	14	8S	21E	Uintah	UT
Wonsits Valley Unit #56	Wonsits WV	1	8S	21E	Uintah	UT
Wonsits Valley Unit #57	Wonsits WV	2	8S	21E	Uintah	UT
Wonsits Valley Unit #58	Wonsits WV	13	8S	21E	Uintah	UT
Wonsits Valley Unit #59	Wonsits WV	14	8S	21E	Uintah	UT
Wonsits Valley Unit #6	Wonsits WV	7	8S	22E	Uintah	UT
Wonsits Valley Unit #60	Wonsits WV	15	8S	21E	Uintah	UT
Wonsits Valley Unit #61	Wonsits WV	18	8S	21E	Uintah	UT
Wonsits Valley Unit #62	Wonsits WV	10	8S	21E	Uintah	UT
Wonsits Valley Unit #63	Wonsits WV	10	8S	21E	Uintah	UT
Wonsits Valley Unit #65	Wonsits WV	15	8S	21E	Uintah	UT
Wonsits Valley Unit #66	Wonsits WV	14	8S	21E	Uintah	UT
Wonsits Valley Unit #67	Wonsits WV	15	8S	21E	Uintah	UT
Wonsits Valley Unit #68	Wonsits WV	15	8S	21E	Uintah	UT
Wonsits Valley Unit #69	Wonsits WV	18	8S	22E	Uintah	UT
Wonsits Valley Unit #70	Wonsits WV	13	8S	21E	Uintah	UT
Wonsits Valley Unit #71	Wonsits WV	15	8S	21E	Uintah	UT
Wonsits Valley Unit #72	Wonsits WV	16	8S	21E	Uintah	UT
Wonsits Valley Unit #73	Wonsits WV	16	8S	21E	Uintah	UT
Wonsits Valley Unit #74	Wonsits WV	16	8S	21E	Uintah	UT
Wonsits Valley Unit #75	Wonsits WV	16	8S	21E	Uintah	UT
Wonsits Valley Unit #78	Wonsits WV	16	8S	21E	Uintah	UT
Wonsits Valley Unit #8	Wonsits WV	12	8S	21E	Uintah	UT
Wonsits Valley Unit #80	Wonsits WV	23	8S	21E	Uintah	UT
Wonsits Valley Unit #81	Wonsits WV	24	8S	21E	Uintah	UT
Wonsits Valley Unit #82	Wonsits WV	24	8S	21E	Uintah	UT
Wonsits Valley Unit #83	Wonsits WV	23	8S	21E	Uintah	UT
Wonsits Valley Unit #84-2	Wonsits WV	23	8S	21E	Uintah	UT
Wonsits Valley Unit #85	Wonsits WV	12	8S	21E	Uintah	UT
Wonsits Valley Unit #86	Wonsits WV	12	8S	21E	Uintah	UT
Wonsits Valley Unit #87	Wonsits WV	12	8S	21E	Uintah	UT
Wonsits Valley Unit #88-2	Wonsits WV	12	8S	21E	Uintah	UT
Wonsits Valley Unit #89	Wonsits WV	7	8S	22E	Uintah	UT
Wonsits Valley Unit #9	Wonsits WV	12	8S	21E	Uintah	UT
Wonsits Valley Unit #92	Wonsits WV	12	8S	21E	Uintah	UT
Wonsits Valley Unit #93	Wonsits WV	11	8S	21E	Uintah	UT
Wonsits Valley Unit #94	Wonsits WV	11	8S	21E	Uintah	UT

06/27/85
leases gulf operated/file2

Gulf Oil Exploration and Production Company

L. G. Rader
PRODUCTION MANAGER - CASPER AREA

July 2, 1985

P. O. Box 2619
Casper, WY 82602

State of Utah
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RECEIVED

JUL 05 1985

Gentlemen:

DIVISION OF
GAS & MINING

Effective July 1, 1985, the corporate name of Gulf Oil Corporation was changed to Chevron U.S.A. Inc. This will be applicable to all operations, agreements, contracts, documents, and permits of Gulf Oil Corporation in the area of and/or under your jurisdiction.

The attached information is being furnished to facilitate the name change of appropriate records under your authority, and submitted as our understanding of the procedure required to accomplish the change.

Please advise this office or the office listed on the attachments should additional information be needed.

Sincerely,



L. G. Rader

KWR/mdb

Attachments



A DIVISION OF GULF OIL CORPORATION

TELEPHONE: (307) 235-1311

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

091510

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

U-0806

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Wonsits Valley Federal

8. FARM OR LEASE NAME

Wonsits Valley

9. WELL NO.

85

10. FIELD AND POOL, OR WILDCAT

Wonsits-Wonsits Valley

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 12, T8S, R21E

12. COUNTY OR PARISH 13. STATE

Uintah

Utah

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR

P. O. Box 599, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

570' FEL 2031' FNL (SE/NE)

14. PERMIT NO.

43-047-20260

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5060' GR 5073' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

(Other) Install Powerline

XX

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to install approximately 749.81' of powerline to WVFU #81 from an existing powerline. Right of way has been applied for and an archeological survey will be done on the affected area. Surface damage will be kept to a minimum and will be rehabilitated per BLM and BIA requirements.

3-BLM
3-State
1-BIA
1-BJK
1-GDE
1-MEF
1-Central File
1-JLW

RECEIVED
SEP 12 1986

DIVISION OF
OIL, GAS & MINING

Attachment

18. I hereby certify that the foregoing is true and correct

SIGNED

J. A. Watson

TITLE

Office Assistant -

Regulatory Affairs

DATE September 8, 1986

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

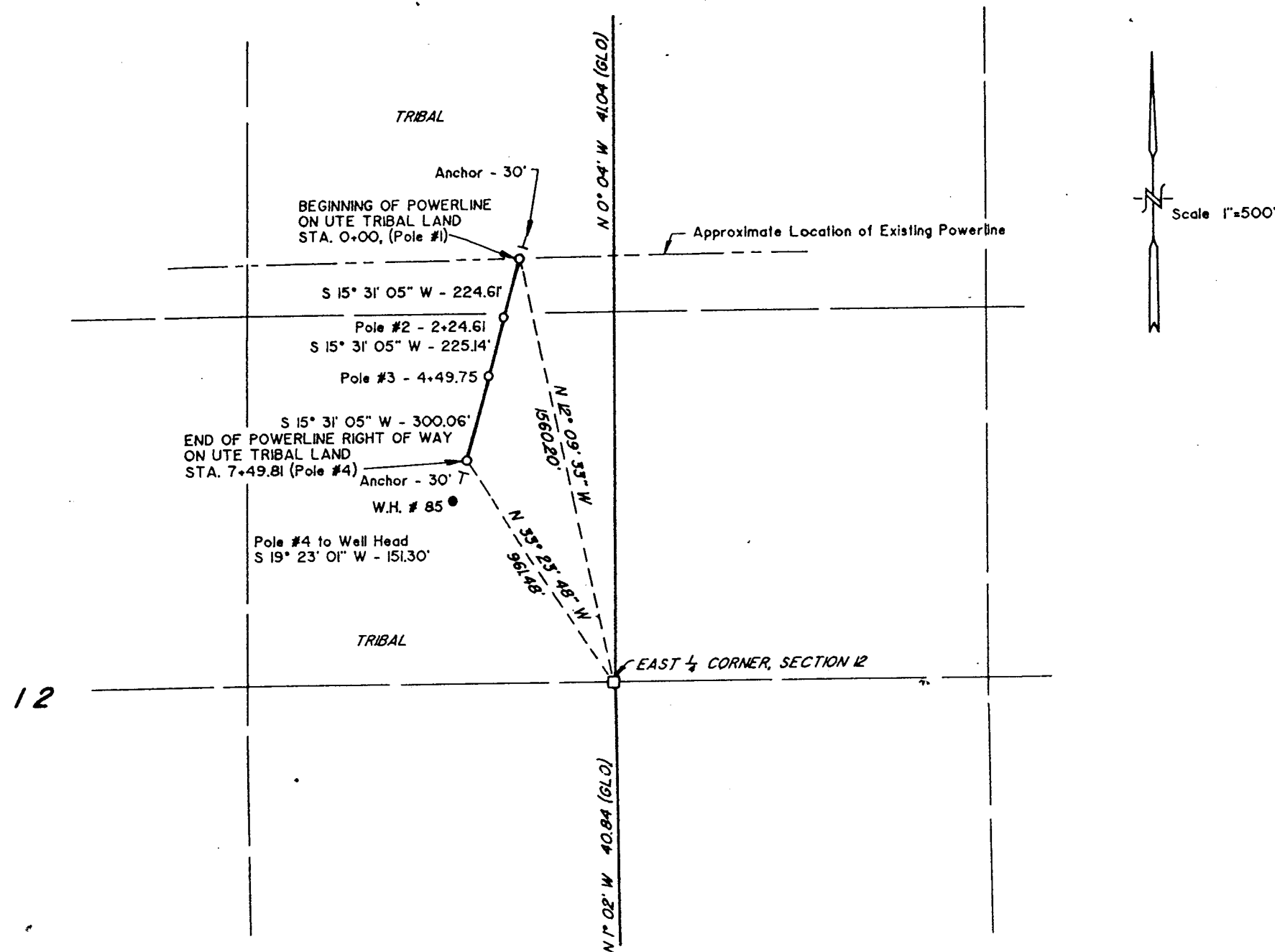
*See Instructions on Reverse Side

T 8 S, R 21 E, S.L.B. & M.

CHEVRON U.S.A.

POWERLINE RIGHT OF WAY
ON UTE TRIBAL LAND

LOCATED IN
SECTION 12, T 8 S, R 21 E, S.L.B. & M.
UINTAH COUNTY, UTAH



SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THIS PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Nelson J. Marshall
REGISTERED LAND SURVEYOR
REGISTRATION NO. 2454
STATE OF UTAH

Uintah Engineering & Land Surveying

DRAWN BY G. JF PHONE 789-1017
85 SOUTH 200 EAST VERNAL, UTAH 84078

SCALE 1" = 500'

DATE 8/18/86

DRAWN DLS

APPROVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
U-0806 010900

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Wonsits Valley Federal

8. FARM OR LEASE NAME

Wonsits Valley

9. WELL NO.

85

10. FIELD AND POOL, OR WILDCAT

Wonsits-Wonsits Valley

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 12, T8S, R21E

12. COUNTY OR PARISH 13. STATE

Uintah

Utah

14. PERMIT NO.

43-047-20260

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5060' GR

5073' KB

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

Correction

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

This is to correct a Sundry Notice dated September 8, 1986 and approved December 12, 1986. The proposed powerline will run from an existing line to WVFU #85 rather than #81.

RECEIVED
JAN 07 1987

DIVISION OF
OIL, GAS & MINING

3-BLM
3-State
1-BIA
1-MKD
1-MEF
1-Cent. File
1-File

I, I hereby certify that the foregoing is true and correct

SIGNED

J. A. Titton

TITLE

Office Assistant

Regulatory Affairs

DATE December 19, 1986

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Chevron U.S.A. Inc.

3. Address and Telephone No.

P.O. Box 599, Denver, CO 80201 (303) 930-3691

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SE $\frac{1}{4}$ NE $\frac{1}{4}$
Sec. 12, T8S, R21E

5. Lease Designation and Serial No.

U-0806

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Wonsits Valley Fed.

8. Well Name and No.

85

9. API Well No.

43-047-20260

10. Field and Pool, or Exploratory Area

Wonsits

11. County or Parish, State

Uintah, Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Temp. abandon
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well will be TA'd due to extremely high water cut in the producing fluid. The well will undergo evaluation for workover or conversion to waterflood.

RECEIVED

JUN 17 1991

DIVISION OF
OIL GAS & MINING

3-BLM
3-State
1-GAP
1-Well File
1-ELD

14. I hereby certify that the foregoing is true and correct

Signed

J. L. Watson

Title

Technical Assistant

Date 6/6/91

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

WONSITS VALLEY FEDERAL UNIT
WVFU #85
(P&A PROPOSAL)

- 1) MOL, R/U PUMP LINES TO WELLHEAD (NOTE:WELL NORMALLY HAS 200-300 PSI SITP), ESTABLISH AN INJECTION RATE DOWN TBG, BULLHEAD CMT DOWN TBG AS HOLE DICTATES & DISPLACE TO EOT W/ FIELD WATER, HOLD PRESSURE ON TBG OVERNIGHT (CAPACITY BELOW PKR TO TOP PERF @ 5,456' = 6BBLs).
- 2) N/D WELLHEAD, N/U BOPE & TEST TO 2,000PSI HIGH/250 LOW, ATTEMPT TO RELEASE "R-3" DOUBLE GRIP PKR (TO RELEASE PKR , PICK STRAIGHT UP 20-30,000# OVER STRING WT THEN SET DOWN TO FULLY RELEASE J-PINS, SEE PKR DETAILS), IF UNABLE TO RELEASE PKR, RIH W/ JET CUTTER & CUT TBG ABOVE PKR, POOH W/ TBG.
- 3) RIH W/ BIT & SCRAPER TO +/- 5,175', CIRC HOLE CLEAN, POOH.
- 4) P/U CIBP & RIH W/ SAME, SET @ +/-5,175' & SPOT A 50-100' CMT PLUG ON TOP OF CIBP, POOH W/ TBG.
- 5) RIH W/ 2' x 4SPF CSG GUN & PERFORATE THE 5 1/2" CSG @ 4,030', POOH W/ EL, RIH W/ CICR ON 2 7/8" TBG & SET @ 4,000' (TOP OF THE TAR SANDS @ 3,870'), SQ 100 SX CMT BELOW CICR, STING OUT & SPOT A 50' CMT PLUG ON TOP OF CICR, POOH.
- 6) RIH W/ 2' x 4SPF CSG GUN & PERFORATE THE 5 1/2" CSG @ 2,100', POOH W/ EL, RIH W/ CICR ON 2 7/8" TBG & SET @ 2,050' (TOP OF THE GREEN RIVER @ 2,649'), SQ 100 SX CMT BELOW CICR, STING OUT & SPOT A 50' CMT PLUG ON TOP OF CICR, POOH.
- 7) RIH & SHOOT CSG @ +/-310' W/ 2' X 4SPF CSG GUN (SURFACE CSG SHOE @ 310'), POOH W/ EL, RIH W/ CICR ON TBG & SET @ 250', SQ 150 SX BELOW CICR & UP THROUGH THE SURFACE CSG (VOLUME B/W 8 5/8" X 5 1/2" CSG = 9.6BBLs = 54 FT3), STING OUT & SPOT 250' SURFACE PLUG IN 5 1/2" CSG.
- 8) CUT CSG OFF 3' BELOW GROUND LEVEL, INSTALL P&A CAP W/ WEEP HOLE W/ WELL ID #'S.

SEE ATTACHED SCHEMATIC

RECEIVED

JUN 24 1991

DIVISION OF
OIL GAS & MINING

18-JUNE-1991
D.H.HUDSPETH
#303-930-3926

PROPOSED WELL PLAN
for
Wonsits Valley #85
(P&A)

PROCEDURE

1) SQ. 100-200 SX BELOW
PKR, POOH W/ "R3" PKR

2) SET CIBP @ 5,175'
(CMT SQ'D BELOW)
SPOT 100' CMT ON TOP
OF CIBP.

3) PERF @ 4030', SET CICR
@ 4000, SQ 100 SX BELOW.
SPOT 50' CMT ON TOP.

4) PERF @ 2100', SET CICR
@ 2050, SQ 100 SX BELOW.
SPOT 50' CMT ON TOP.

5) PERF @ 310', SET CICR
@ 250', SQ 150 SX BELOW
& UP TO SURFACE, SPOT
250' CMT PLUG IN 5 1/2"
CSG (TO SURFACE).

6) CUT CSG OFF 3' BELOW
GROUND LEVEL, & INSTALL
1/4" P&A PLATE W/ WEEP
HOLE, THEN WELD A 4"
OR LARGER DIAMETER TUBE
TO PLATE THAT EXTENDS
APPROX. 4' ABOVE GROUND.
HEAP UP DIRT ABOUT
18" HIGH @ BASE OF
MARKER TO ALLOW FOR ANY
GROUND SETTLING.

7) PLACE WELL ID INFO.
ON A PLATE, CAP OR
WELD ON POST W/ A
WELDED BEAD.

WELL INFO NEEDED:

NAME OF OPERATOR

LEASE SERIAL NO.

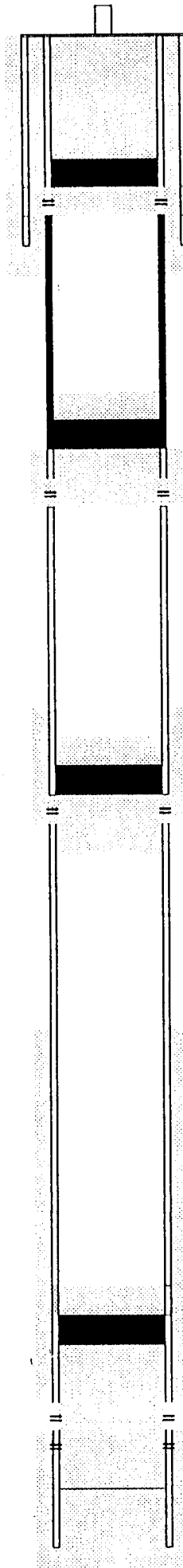
WELL NO.

SURVEY DESCRIPTION

FOOTAGES OR QUARTER/

QUARTER SECTION.

8) R/D MOL.



Csg cut 3' BGL w/ Metal Plate Marker

250' Cmt On Top Of CICR (TO SURFACE)
CICR @ 250'
Cmt Sq'd Below CICR (150 sx)
8 5/8", 24# Csg @ 310'

50' CMT PLUG ON TOP OF CICR
CICR @ 2,050'(SQ 100 SX BELOW)
(ISOLATE WATER ZONE)
PERF @ 2,100' W/ 2' X 4SPF

TOP OF GREEN RIVER @ 2,649'

50' CMT PLUG ON TOP OF CICR
CICR @ 4,000'(SQ 100 SX BELOW)
(ISOLATE ZONE F/ 3,870-4,030)
PERF @ 4,030' W/ 2' X 4SPF

TOC @ 4,693'

CIBP @ 5,175'

F2 Perfs (5,456'-5,466')
F4 Perfs (5,508'-5,518')

PBTD @ 5,552'
5 1/2", K-55, 14# Csg @ 5,617'
TD @ 5,625'

RECEIVED

JUN 24 1991

DIVISION OF
OIL GAS & MINING

DHH(6/18/91)

December 1989.

UNIT STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

OIL
WELL ☒ GAS
WELL ☐ OTHER

2. Name of Operator

CHEVRON U.S.A. INC

3. Address and Telephone No.

PO BOX 599 Attn: D.H. HUDSPETH
DENVER, CO. 80201 (303)-930-3926

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEC. 12, T8S, R21E

Form Approved

Budget Bureau No. 1004-8135

5. Lease Designation and Serial No.
PATENTED**6. If Indian, Allote or Tribe Name****7. If Unit or CA. Agreement Designation**
WONSITS VALLEY FEDERAL UNIT**8. Well Name and No.**

WONSITS VALLEY #85

9. API Well No.

43-047-20260

10. Field and Pool, or Exploratory Area
GREEN RIVER**11. County or Parish, State**
UINTAH
UTAH**12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA****TYPE OF SUBMISSION**

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | |
|---|--|
| <input checked="" type="checkbox"/> Abandonment | <input type="checkbox"/> Change of plans |
| <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| <input type="checkbox"/> Other | N/A |

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. SEE ATTACHED PROCEDURE

RECEIVED

JUN 24 1991

**DIVISION OF
OIL GAS & MINING**

3-BLM 1-DRLG
1-FILE
3-STATE
1-JRB

APPROVED BY: _____
DATE: 6-26-91
BY: J. Matthews

14. I hereby certify that the foregoing is true and correct

Signed



Title

DRILLING ENGINEER

Date

6/19/91

(This space for State office use)

Approved by

Title

Date

Conditions of Approval, if any:

December 1989.

**UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.

Form Approved

Budget Bureau No.1004-8135

5. Lease Designation and Serial No.
Patented

6. If Indian, Allottee or Tribe Name

7. If Unit or CA. Agreement Designation
Wonsits Valley Unit

8. Well Name and No.

Wonsits Valley #85

9. API Well No.

43-047-20260

10. Field and Pool, or Exploratory Area
Wonsits Valley11. County or Parish, State
Uintah
Utah

SUBMIT IN TRIPLICATE

1. Type of Well

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator

CHEVRON U.S.A. INC

3. Address and Telephone No.

PO BOX 599 Attn: Mark Miller
DENVER, CO. 80201 (303)-930-3546

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2031' FNL & 570' FEL (SE/4, NE/4)
Sec. 12, T8S, R21E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☒ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

☐ Change of plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1) MIRU Gudac WSU on 6/27/91
- 2) Pump 75 sxs Class 'H' cmt thru Pkr @5195' to abandon F-2 (5456'-66') & F-4 (5508'-18').
- 3) Set CIBP @ 4938', Spot 13 sxs neat Cmt on top CICR, (TOC @ +/-4820').
- 4) Perf @4030'-32', Set CICR @3985', Pump 106 sxs Neat cmt. thru CICR & spot 50' Cmt. On CICR.
- 5) Perf 2100'-02' & 310'-12', Set CICR @2050', Pump 106 sxs neat cmt. thru CICR, spot 50' Cmt on CICR.
- 6) Set CICR @250', Pump 100 sxs neat cmt. up 5 1/2" X 8 5/8" annulus, (Circ. cmt. to surface).
- 7) RIH to top of CICR @250', Circ. cmt to Surf., Install Dry Hole Marker.
- 8) RDMO WSU on 6/30/91, Well P&A'd with two BLM Representative on location.

3-BLM
3-STATE
1-JRB

1-File
1-Drlg
1-SEC 724R
1-SEC 724C

ACCEPTED BY THE STATE
OF UTAH
OIL, GAS, AND MINING

RECEIVED

JUL 05 1991

DATE: 7-10-91

BY: JRM

DIVISION OF
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed

[Signature]

Title

DRILLING ENGINEER

Date

7/1/91

(This space for State office use)

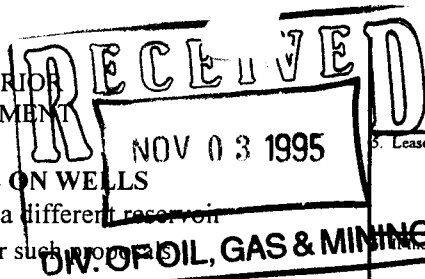
Approved by

Title

Date

Conditions of Approval, if any:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir

Use "APPLICATION FOR PERMIT--" for such proposals

5. Lease Designation and Serial No.

U-0806

6. Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

1. Type of Well

Oil

Gas



Well



Well



Other

2. Name of Operator

CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No.

11002 E. 17500 S., VERNAL, UT 84078-8526 (801) 781-4302

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2031' FNL, 570' FEL, SEC. 12, T8S/R21E

7. If Unit or CA, Agreement Designation

Wonsits Valley Fed. Unit

8. Well Name and No.

WVVFU #85

9. API Well No.

43-047-20260

10. Field and Pool, or Exploratory Area

Wonsits Valley-Grn. River

11. County or Parish, State

UINTAH, UTAH

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION



Notice of Intent



Subsequent Report



Final Abandonment Notice

TYPE OF ACTION



Abandonment



Recompletion



Plugging Back



Casing Repair



Altering Casing



Other



Change of Plans



New Construction



Non-Routine Fracturing



Water Shut-Off



Conversion to Injection



Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Subject wellsite was reclaimed per BLM specifications in October, 1992.

14. I hereby certify that the foregoing is true and correct.
Signed

Deane Hough

Title Field Compliance Specialist

Date

11/1/95

(This space for Federal or State office use)

Approved by:

Title

Date

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.